

Sl. No	Name of Company	Query of the Bidder	Clarification
1	Avaada Energy Private Limited	Please clarify on the modules to be used	As per RFP
		Please share location wise capacity details and number of sites.	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to breda@breda.in, while submitting proof of challan for tender purchase as an attachment
		What is the payment security mechanism?	Will be mentioned in PPA which is under vetting
		PPA tems and clauses.	Will be mentioned in PPA which is under vetting
		Timeline for completion 4 month is not sufficient please kindly increase.	As per RFP
2	Mahalakshmi Solar Systems Pvt. Ltd.	Clarification in the levelized tariff	As per attached sheet
		EMD Exemption for name company.	As per RFP
		Time period of completion.	As per RFP
3	Brickvalne Pvt. Ltd.	Reduce 50kW minimum crieteria	Please refer corrigendum
		Can you consider collectively qualifying criteria in JV	As per RFP
4	Adler Solar Energy Pvt. Ltd.	Can become fresher company as a lead bidder.	As per RFP
		Any Possibility to increase in Date of Submission of Tender.	Please refer corrigendum
5	HFM Solar Power Private Limited	Some of the property has 2 level or 5 level Roof in that case workmanship cost will increase? Any further benefit in that.	As per RFP
		EMD/BID Bond Exemption, if any for MSME/NSIC ?	As per RFP
		Can we use parent/subsidiary company to meet financial ?	Financial will be taken for only Participated firm
		Extension in Bid Submission ? If any	Please refer corrigendum
		PPA Agreement to be with department wise or site wise?	Will be mentioned in PPA which is under vetting
6	Fritt Solar	Net metering cost? By developer or in client scope.	As per RFP
		Please specify the capalities of each category.	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to breda@breda.in, while submitting proof of challan for tender purchase as an attachment
		What is the no of sites under each group	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to breda@breda.in, while submitting proof of challan for tender purchase as an attachment
		What is the capacity in Mw under each group	Please refer corrigendum
6	Fritt Solar	Penalty for delay in payment no producer	Will be mentioned in PPA, Which is under vetting
		Exemtpion of EMD for MSME should be applied	As per RFP
		Either Networkh or Revenue should be eligible cretriya not both.	As per RFP

		What if Roof has enough space to install solar system but it is covered with certain hardless then how the site will be made available does Breda will take care of it.	Please refer clause no. 6.8 of RFP
		Subsidy shall be calculated as per prevailing MNRE benchmark price of "Fy 2018-19" please confirm this.	As per latest MNRE price
		Kindly allow use of imported modules.	As per RFP
		Definition 53 (Page 9)- Kindly increase SCOD to 8 month from PPA signing date. Work permissions and other related Government approvals to be issued might be delayed because of Code of Conduct in implementation during election period. Work activity, as a result, will be delayed resulting in a late SCOD. Additionally, as there is a possibility that there can be delay in PPA/EPC Agreement signing due to delay on part of the rooftop owners, developer should not be penalised for the same.	As per RFP
		Bid submission date 2nd Feb" kindly extend bid submission date to 15th Feb" 2019.	Please refer Corrigendum
		Please clarify if tariff quoted by the bidder will be decreased by 3.3 paise per unit for every 1% of subsidy, or Bidders should bid tariff after considering 25% subsidy. As per BERG order dated 13.08.2018, decrease of 3.30 Paise/ unit for every one percent of capital subsidy is applicable for determination of Generic Levelized Tariff for Solar PV. Hence for the tender the maximum allowable levelized tariff should be: $4.17 - 0.033 \times 22 = \text{Rs. } 3.444/\text{ unit}$. Hence this reduction of 3.30 paise is applicable only for determination of maximum allowable tariff and will not impact the quoted tariff of the bidders.	As per RFP
		Request you to kindly increase the bid submission date to 25th February 2019. Access to site data from data room, issue of draft PPA, clarification on the queries raised above, further clarifications on the queries raised on the PPA and, further feasibility study inculcating the above details require time for better tariff realization.	Please refer corrigendum
		Request you to please reduce the rate of CPG to Rs. 1200/- per kWp. CPG rates in similar tenders are at the rate of Rs. 1200/- to Rs. 1500/- per kWp. The lower rate of CPG would enable to realize lower tariffs from bidders. Additionally, second instalment of subsidy payable after commissioning, amounting to about Rs. 5830/ kW, will be available with BREDA as a security.	Please refer corrigendum
7	Renew Power Ltd.		

	Request you to please include the definition of the word “Affiliate”	<p>“Affiliate” shall mean a Company / Limited Liability Partnership (LLP) Firm/ Partnership Firm/ Proprietor that directly or indirectly</p> <ul style="list-style-type: none"> i. controls, or ii. is controlled by, or iii. is under common control with two bidder/member <ul style="list-style-type: none"> a)Bidder or a lead member (in case of a JV) b)any other bidder/member. <p>Any bank or financial institution shall not be considered as Affiliate.</p>	
	<p>Request you to please provide clarification on whether individual PPAs have to be signed with individual buildings/departments or BREDA or can be signed as bulk.</p> <p>As there is a possibility that there can be delay in PPA Agreement signing due to delay on part of the rooftop owners, clarification on the same would help bidders in planning the project accordingly.</p>	Will be mentioned in PPA which is under vetting	
	Request you to please provide clarification on payment security to power producer which will provide guaranteed payment in case of any delay in payments.	Will be mentioned in PPA which is under vetting	
	<p>Request you to please provide clarification on deemed generation in case of grid failure and power cuts.</p> <p>Since there is a possibility of power cuts and grid failure, deemed generation should be provided equivalent to 15% CUF for the period when plant could not be operated due to grid failure. Additionally it should be clarified that any tax, if applicable, on payment against deemed generation will be borne by the procurer.</p>	Will be mentioned in PPA which is under vetting	
8	Clean Max Solar	There is no categorization of sites in the tender category wise division should be there eg.- education, health department, Govt. buildings etc should be all put in different categories for bidding (MW wise)	Please refer corrigendum
		Please provide PPA draft copy.	Will be shared soon, PPA is under vetting
		Does the data centre do a detailed analysis of area, shadows, consumption etc.	Yes(approximately)
		Please extend date of submission of tender.	Please refer corrigendum
		Please reduce CPG value as it is on higher side in comparison to industry for similar tender.	Please refer corrigendum

		Suggestion for PPA signing, letter can be sent from BREDA to sites stating the intent and successful bidders name for ease in signing.	Will be shared soon, PPA is under vetting
		What if there regular downtime in the grid, because CUF @ 15% needs to be guaranteed by bidder. And any methodology deemed generation?	As per RFP
9	Suryam International Pvt. Ltd.	Levelized tariff should be 3% increase and 11% discounted factor for 25 years. Levelized tariff shall be decreased by 3.30 paise per unit for every 1% claim in capital subsidy. Require Explanation required for the point	As per sheet attached, and as per BEREC
10	Topline Infra Projects Pvt. Ltd.	Suppose there are 6 bidders in a 6 MW allocated tender. Then which areas do the bidders get. How is that to be decided?	Area allocation is on discretion of BREDA
		What if we get a tender and it is not possible to install the said capacity on the roof due to some existing disturbances, then do we just install what's available and if the govt. will clear it then any timethems for it. If not this then the next phase do a capacity tender district wise, so as to make it ease of working.	As per RFP
		Can bidder rely on Technical & Financial experience of its Affiliate? We would request you to kindly allow bidders to use Affiliate company Technical & Financial experience.	As per RFP
		Can Anchor fastners be used in MMS structure? In case of RCC roof, is chipping upto mother slab is allowed	Depend on Client Consent
		What is maximum DC overloading (%) allowed?	As per RFP
		Can ESE type LA be used instead of MOV type?	As per RFP
		Can Aluminum cables for AC side be used? we request to allow AC cables be Aluminum.	As per RFP
		Is Reverse Power Relay required for protection of DG set? If yes, please provide specifications.	Yes, As per site requirements
		We request to extend the bid submission deadlines.	Please refer corrigendum
		c1 1.3.1.1 and c1 1.3.1.3 are Contradictory to each other.	As per RFP
		Levelized tariff to be decreased by 3.30 paise per 1% capital subsidy please elaborate.	As per BEREC
		Please provide deemed generation.	Will be mentioned in PPA which is under vetting
		Kindly provide the details of payment security Mechanism in tender as draft PPA is not shared.	Will be mentioned in PPA which is under vetting
		Kindly confirm if Bidder has to Quote tariff without subsidy as there will be reduction of 3.30 paise per 1% subsidy.	Yes , As per RFP
		Please confirm if payment will be as per yearly tariff as levelized tariff?	As per RFP
Please confirm that deductions in levelized tariff will be for 22% subsidy as 3% is deducted as Nodal Agency charges.	As per RFP		

11 Hero Future Energies Ltd.

<p>If any new change in tax/duty is effected in the period after the Bid Deadline and any time during the period of Agreement, and tax/duty is increased then same will be passed on by Procurer to Power Producer. Kindly provide calrification .</p>	<p>As per RFP</p>
<p>As per the format, levellized tariff is to be quoted Project Group wise. However, project groups capacity has not been provided in the tender. We would request that Project Group capacity be provided. Further, we have requested for access to data room via email to brenda@breda.in, kindly provide access to data room also.</p>	<p>Please refer corrigendum</p>
<p>We would request you to extend the bid submission date by atleast a week; since draft PPA, access to data room, pre bid clarifications are due to be issued. The clarifications to queries would help us in providing appropriate tariff.</p>	<p>Please refer corrigendum</p>
<p>Kindly confirm the Part commissioning capacity. Is it 50% of PPA/Project capacity or any other?</p>	<p>As per RFP</p>
<p>Kindly confirm our interpretation that if maximum capacity in any Project Group is 4 MW and L1 bidder has quoted 4 MW. Then 4 MW will be allocated to L1 bidder and not 50% of quoted capacity i.e. 2 MW.</p>	<p>Please refer corrigendum</p>
<p>Kindly clarify whether Deemed Generation is allowed or not. Deemed generation should cover Project disruption due to delay in site handover, grid unavailability, roof repair by Procurer. We would suggest following: Deemed generation: shall mean energy (in units or kWh) deemed to have been generated per day average from the Project in the same month of previous Year or, if the period of consideration is within the first twelve (12) Months of Operation, the deemed generation per day will be equal to multiplication of PPA Capacity (kWp) and 3.6; where in if the affected period between 6 am to 6 pm, it could be prorated for on hourly basis by considering 12 hours of operation.</p>	<p>Will be mentioned in PPA which is under vetting</p>
<p>Please confirm that subsidy to be provided in this tender is State subsidy or MNRE subsidy. In case MNRE subsidy is to be disbursed, please confirm if subsidy has been sanctioned to BREDA.</p>	<p>Please refer corrigendum</p>

		We would request that CPG amount should be reduced to 10 Lakh per MW.	Please refer corrigendum
12	Networth Project Pvt. Ltd.	Page 11 Please clarify Max allowable levelized tariff is @ feed in tariff at the time of bid submission.	Please refer berc.co.in case no. SMP-29/2018
		Also clarify- Levelized tariff shall be decreased buy 3.30 paise unit for every 1% eligible capital publisidy RFP.	As per sheet attached
		Cummulative capacity to be quoted be reduce to be quoted be reduce to 500 kW to include MSME players.	As per RFP
		Grid connected project capacity should be reduced to 25 kW & instead of cumulative capacity be made 50kW/100kW	Please refer corrigendum
		Min. Average Annual turnover be reduced & per/MW	As per RFP
13	Sea Buildtech Pvt. Ltd.	The Bidder should have cumulative experience of design, supply, insall and commissioning of cumulative Solar PV Power Project having a capacity of not less than----- Kw which should been commissioned priol to Techno commercial Bid opening date.	Please refer corrigendum
		Bidder (C) JV should have munimum average annual Turn over in best 3 out of last & financial year as INR 1 Cr/Mw (Subject to quote offererd by bidder) or 2CR only.	As per RFP
		Bidder or Lead member of JV should have five net worth in the latest two financial deal.	As per corrigendum
14	Alien Energy Pvt.Ltd.	Please send us the PPA's and link to the sites as it was mentioned by you in the meeting. Also you are requested to give us the details of bankers who can finance the same.	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneoulsy being updated. The data room once ready will be shared to all email ID's requesting for access to breda@breda.in, while submitting proof of challan for tender purchase as an attachement PPA shall be share shortly it is under vetting
		Hence we request you to provide a time extension for a week i.e., till 8th February 2019.	Please refer corrigendum
		We would request for the complete list of identified Rooftops under different categories namely Gov. Building of Patna Capital, Health Department & Other Gov. Building in Bihar	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneoulsy being updated. The data room once ready will be shared to all email ID's requesting for access to breda@breda.in, while submitting proof of challan for tender purchase as an attachement
		Draft Power Purchase agreement has yet not been updated at the site. We would request your good office to provide the same.	Will be mentioned in PPA which is under vetting
		Do we need to submit Demand Draft or Bank Guarantee for the EMD	Only Demand Draft form

15	KRYFS Power Components Ltd.	As per Minimum Eligibility criteria the minimum cumulative capacity to be quoted by the bidder is 1 MW for each group and there are Three Groups (Gov. Building at Patna, Health Department & Other Gov. Buildings in Bihar). Does it mean that the Bidder has to quote for minimum 3 MW for this tender?	As per RFP
		Under O&M it is mentioned that proper cleaning arrangements are needed for proper cleaning of solar panels in order to maintain the CUF of the plant. We would request you to clarify whether the water for the O&M purpose shall be made available by the purchaser	As per RFP
		For online monitoring of the Input and output parameters of the solar plants will stable internet be provided from Power Purchaser's side	As per RFP
		Under Scope of work (Clause 6.1.7) it have been mentioned that Power Producer will be responsible for waterproofing of the roof for the first 3 yrs of operation. We request you to clarify, if the water proofing of the proposed building is already damaged who will be responsible for the restoration of it	As per RFP
		Availability of spare feeder at the Client's LT Panel where the generated solar power can be feed, if the spare is not available who will be responsible for the arrangement of the same	As per RFP
		Under clause 8.8.1 can you please clarify the term declared commissioned plant capacity? While quoting for the tender we are considering the installed DC Capacity measured in kWp.	As per RFP
		Under section 8.18(h) (Cables) - Here only AC Side Multi Core Copper Cable have been mentioned. Can we use Multi Core Aluminum Cable keeping the cross-section of the conductor such that the voltage drop on the cable segment from Inverter to building Distribution Board shall not exceeded 2%	As per RFP
		As par tender nomenclature will the minimum size of the solar plant at a single location be 1 kWp & the maximum size of the plant at a single location be 500 kWp?	Yes it is Possible
		Can our 102 kWp Rooftop Solar System Installations at Various Location Under IPDS Scheme be for the qualification purpose of this Tender?	Please refer corrigendum
	Share the link of the google drive with complete site details as per the bid capacity	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to brenda@breda.in, while submitting proof of challan for tender purchase as an attachment	
	Finalization of the each project group capacity	Minimum 5MW capacity in each group.	

In lieu of the above we would request an extension of at least a month from the revert to our queries till the submission of the bid. This will enable us to understand the bid completely and ultimately benefit you by giving the most competitive tariff rate.	Please refer corrigendum
Please clarify whether the project is on EPC mode or on RESCO mode	RESCO Mode
Please provide the site details(estimated site capacity, contract demand, shadow free area etc) and electricity bills before the bid submission because without knowing these details it is not possible to do the technical evaluation and propose the tariff rate.	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to breda@breda.in, while submitting proof of challan for tender purchase as an attachment
Variation/Transfer in the capacity upto 25% is allowed as per the standard practice in tenders.While installing the plant due to various technical and site related challenge it may not be possible to install the proposed site capacity.Therefore variation/transfer in the capacity should be allowed.	Based on availability of sites in respective groups, BREDA reserves the right to allocate additional capacity to the bidder, in case of shortfall/nonfeasibility for sites
What should be the change in the subsidy structure if the capacity changes?	As per RFP
Please provide the PPA copy	Will be shared soon, PPA is under vetting
Please delete the clause as it is a part of EPC contract	As per RFP
As per our understanding if we quote for more than 50% of the group category capacity and if we turn out to be L1, at most we will be given 50% of the group category capacity.And in case the bid capacity is less than 50% of the group category capacity then the L1 will be given the bided capacity. Request you to clarify if there is any deviation?	Please refer corrigendum
Is it mandatory for the L1 bidder to accept the remaining capacity of the project group?	Please refer corrigendum
As per the clause it seems that Procurer must perform the duty.Thus it is our request to make this point optional so that it can be done on mutual agreement between Power procurer and Power Producer.	As per RFP
Requesting the procurer to provide the leak proof and damage free space at the time of site handover.	As per RFP
As per the clause it is evident that each site may have different requirement.Due to uncertainty of the work it is not possible to calculate the exact project cost and quote the tariff rate.We request you to either provide us the detail of the site where additional work along with the details to be provided so that we can consider it in our project costing and provide you with the best possible tariff rate.	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to breda@breda.in, while submitting proof of challan for tender purchase as an attachment PPA shall be share shortly it is under vetting
Please clarify whether inverter overloading is allowed or Not?	As per RFP

As per standard practice in tender, bidders after winning the bid forms a subsidiary project company to execute the PPA. We request you to allow such mechanism in this tender?	As per RFP
Please confirm the final capacity of the project along with each project group capacity.	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to brenda@breda.in, while submitting proof of challan for tender purchase as an attachment. Capacity of the each project group is 5MW PPA shall be shared shortly it is under vetting
As per our understanding the total deduction from the levelized tariff shall be 72.6 Paisa (22% * 3.30). Request you to please confirm the same.	As per Sheet attached
How much timeline will be given if the new procurer comes is introduced ?	As per RFP
Under whose responsibility will the signing of the PPA will fall BREDA or Bidders?	BREDA will act as facilitator
Will the PPA be signed with each project group or with individual site ?	Will be shared soon, PPA is under vetting
Whether the subsidy is given by MNRE or state government. If the subsidy is given by state government then whether the Domestic Content Requirement (DCR) is mandatory or not	Please refer corrigendum
Please provide the prevailing MNRE benchmark cost.	As per latest MNRE Guidelines
To encourage more bidders to take part in the tenders and quote the most competitive tariff rate possible, bidders are provided with payment security mechanism to protect them from any default from the clients. Request you to please include such mechanism.	Will be shared soon, PPA is under vetting
An online drive has been made which will contain the list of the potential sites. Request you to please share the link.	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to brenda@breda.in, while submitting proof of challan for tender purchase as an attachment
Please provide the Contact details of the Single point of contact for this tender	As per RFP
Please confirm the interconnection points with the Discoms for each site.	As per DISCOM guideline
The necessary approval from the government for net metering takes place after the commission of the plant which usually takes at least 3-4 month.	As per RFP
Please confirm whether bidders have to meet the Network AND Turnover criteria, or any one of the two, as is standard in all government RESCO tenders.	As per RFP

		if the Financial Eligibility criteria has to be met only by Lead Member only and Other member may or may not meet the criteria, further a bidder is required to meet the turnover or networth criteria, in the document it is not categorical.	As per RFP
17	Talf Solar India Private Limited	It is a standard industry practice to incorporate Special Purpose Companies for different project implementation , thus we request you to allow parent company credentials to be used by the Bidder	As per RFP
		It is a standard industry practice to incorporate Special Purpose Companies for different project implementation , thus we request you to allow parent company credentials to be used by the Bidder	As per RFP
		Please provide the list of capacities in individual categories	Please refer corrigendum
		Please provide the list and details of roofs under each of the category	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to brenda@breda.in, while submitting proof of challan for tender purchase as an attachment
		Please specify the Bihar feed in tariff (clause 1.2.3)	Please refer berc.co.in case no. SMP-29/2018
		Clause 1.2.3 (ii) says there will be a reduction of 3.3 paise in the levelized tariff per 1% of capital subsidy. Could you clarify please what this means?	As per attached sheet
		Please clarify the completion period for the projects from the date of signing of PPA	As per RFP
		Please clarify the extent of Bank guarantee required for the upfront subsidy allocation	As per RFP
		For all solar government tenders across India, the performance bank guarantee is around Rs. 10 lakhs/MWp, whereas in this tender it is Rs 25 lakh per MW. We request you to reduce it to Rs 10 lakh per MW.	Please refer corrigendum
		We understand the performance guarantee will be released to the bidders after 24 months of signing of PPA and no further bank guarantee is required from the bidders. Request you to confirm, since clause 3.1.3 is not very clear.	As per RFP
		We request you to reduce the bid processing fees to Rs 5,000 for this tender which is in-line with the all other solar government tenders	As per RFP
		For what period does the bidder have to maintain CUF of 15%? Bihar is a low radiation zone and it isn't possible to meet CUF of 15% beyond first year.	Throughout the agreement
		Clause 7 says the subsidy will be as per prevailing MNRE benchmark. Please confirm this means the MNRE benchmark prevailing of the date of bid submission, and not at the time of subsidy payment or PPA signing.	As per latest MNRE price
			Atleast give one day extra time for submission of Hard Copy of Tender.

18	Fourth Partner Energy	As confirmed during the discussion that Rs. 4.17/Unit is the current EB Tariff however, request to the department if can provide with the document.	Please refer berc.co.in case no. SMP-29/2018
		It was clarified during the discussion that there will be only LT termination for the developer for all buildings though dept. connections may be HT as shown in presentation	As per RFP
		Can we use AL Cable in AC Side instead of Copper Cable maintain the CE Standard (within 2% allowable Voltage Drop) as these projects are on RESCO hence do not see any issue in accepting.	As per RFP
		As clarified that all are Govt. Buildings including health department. Till now there is subsidy of 25% from the BREDA however, later on MNRE subsidy may also included if accepted the request of BREDA sent to MNRE.	As per RFP
		Date / Time for online submission/ uploading of offer/Bid (Online): 02.02.2019 up to 16:00 Hrs. Pls advise on the same.	Please refer corrigendum
		In case of delay in signing of PPA, of more than two (2) Months, from the submission of CPG, Nodal Agency shall cancel the issued LoA and release the CPG within fifteen (15) days from the cancellation of LoA. As discussed, BREDA will help to execute the PPA on time and if there is any exception the same will be taken into consideration.	As per RFP
		INR 2.75 lack per Mega Watt (MW) as per Bidder quotes, in form of a Demand Draft (DD) from any Nationalized /Scheduled Commercial Bank.As deliberated a lot that developer being registered under MSME and having NSIC Certificate, there should be exemption from EMD.	The Bidder shall furnish the Interest free EMD @ Rs. 2.75 Lakh/MW (Rupees Two Lakh Seventy Five Thousand only) in the form of Crossed Demand Draft drawn in favour of " Bihar Renewable Energy Development Agency ", payable at Patna . (submission of EMD is mandatory for all bidders)

19	Azure Power	This is with reference to your tender No.BREDA/TENDER/SPV/GCRTPV/RESCO/1kWp-500kWp/04/2018-19 , we would like to inform you that we haven't received the PPA yet, hence we request you to kindly upload the draft PPA at the earliest so that we can raise our queries during the prebid meeting.	Will be shared soon, PPA is under vetting
20	Boond Engineering & Development Pvt. Ltd.	Please provide data room access	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to breda@breda.in, while submitting proof of challan for tender purchase as an attachment
21	Surya International	Tariff stream quoted by bidder shall be Levelized with a discounted 11% and increased 3% every year. Capacity will be allocated based on the lowest level quoted by bidder.	Aa per attached sheet & the bidder shall quote the Levelized tariff excluding the subsidy.
		The Levelized tariff shall be decrease by 3.30 paisa per unit for every 1 % of eligible capital subsidy if any.	As per RFP
		Levelized tariff should be calculated with 3% increases and 11 % discounting factor for 25 years.	As per attached sheet
		Where is the mentioned tariff of INR 4.17	Please refer BERC.co.in Case no. SMP-29/2018
22	Husk power system pvt. Ltd.	As per format -3 attached in RFP is share holding certificate, kindly clarify	As per RFP
		Format-7 is Financial Eligibility criteria	Format-7 is for financial eligibility criteria which must be supported with Audited Annual Accounts
		Format-9 is declaration is there any other formats have to provide for relationship. Is this compulsory to provide	As per RFP
		Please clarify the maximum capacity in each project Groups, as the tender mentioned over all 15 MWp capacity and the split for each slab is not available.	Please refer corrigendum
		Request BREDA to provide the list of identified locations & availability of roof space/sanction load	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to breda@breda.in, while submitting proof of challan as an attachment.
		Will there any be pre-identified location list?	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to breda@breda.in, while submitting proof of challan as an attachment.
		Are there any cluster formed of the identified location	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to breda@breda.in, while submitting proof of challan for tender purchase as an attachment
		Achievement of minimum CUF is missing on clause- 3.21	At least 15% as per RFP
		PPA format is not attached into RFP	Will be shared soon, PPA is under vetting

		Kindly provide the total capacity allocated according to range of project size of tentative 15 MW	Please refer corrigendum
		Kindly clarify is there any subsidy from MNRE in addition to state govt.	As per RFP
		Is it compulsory to take insurance coverage for material/equipment/properties after completion of work.	As per RFP
		If in case of net metering, delay occur from DISCOM side to get synchronization of the project, then who will bear LD of delay in project commissioning.	F.No 03/88/2015-16/GCRT Please refer GOI office memorandum dated 08.08.2017.
23	Sunraj Solar Pvt. Ltd.	How and when claim subsidy.	As per RFP
		Maximum BERC fit assume or average.	BERC.co.in case in SMP/29
		Procuring building demolition.	Will be shared soon, PPA is under vetting
		Delay in payment by process.	If solar power plant installed as per tender terms & conditions no delay in process of payments from any side.
24	Energy United India Pvt. Ltd.	In minimum eligibity criteria . Should consider cumulative experience and on-grid and off-grid	Please refer corrigendum
	 balance sheet should be considered as we have already completed 3 quarters of current financial year. Positive net worth of Bidder should be considered.	As per RFP
		Cost of Bidding document should be 10,000/-	As per RFP
		What is maximum feed in tariff.	BERC.co.in case in SMP/29
25	Greensol	There is no Consortium option in this tender as we had discussed and assumed.	As per RFP
		Option to quote as joint venture with 64% & 26 % share holding, eligibility criteria will be considered for lead partner with annual increase of 3% with discounting factor of 11 %.	As per RFP
		Reduction of 3.3 inr/kWhr for each 1% of availing capacity ?? Which needs to be clarified and highlighted, if we are bidding?	As per RFP
		The plants are from 5-500 kWp in all location of Bihar.	As per RFP
		Location of sites of different project groups with estimated capacity. I. Govt. buildings of Patna capital – which one- sect or collectorate etc. II. Health Department – Where? III. Other Govt. building in Bihar- Which ones?	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneoulsy being updated. The data room once ready will be shared to all email ID's requesting for access to bredda@breda.in, while submitting proof of challan for tender purchase as an attachement
		Calculation of Levelized Tariff- Demo (Discounting rate of 11 % and escalation/increase of 3 % p.a), 25% Capital subsidy- 3.30 paisa decrease for each 1% of subsidy. Since BREDa will ----- 3% of subsidy amount the effective subsidy would be 22 %. How do we calculate the decrease? 22 X3.30 or 25 X3.30 i.e 72.6 or 82.5 paisa.	As per attached sheet
		No Accelerated depreation option- Why?	Accelerated depreation may be claimed
		What is the current feed in tariff prescribed by BERC since it is supposed to be the upper limit – 4.17 without AD 3.98 with AD .	BERC.co.in case in SMP/29
		Is the bidding to be done in multiples of 1 MW each or in..... too i.e 1.2 or 1.25 or 1.5 MW	Multiples of 1 MW (As per RFP)

26

Aditya Shelters Pvt. Ltd.

5 years Turnover- If a bidder satisfies the turnover test in the latest 3 or 4 FYs, does that suffice i.e whether financial statement of only these 3 or 4 years would suffice. i.e. whether financial statements of only these 3 or 4 years would suffice. 3/3 or 3/4 or 3/5 are independently ok or 5 years track Secord is a must?	As per RFP
BIS mentions only DD for EMD whereas BG or FRD are also mentioned elsewhere in the RFP?	Please refer corrigendum
No Deadline for payment of tender processing fee of 1180?	As per RFP
No PPA format has been attached with the RFP.	Will be shared soon, PPA is under vetting
Only M/S office – 2003 version allowed ? In this day and age?	As per Beltron requirement
No details of estimated capacity/rooftop space/current installed capacity and actual consumption etc. – When and how do we get it? Only after LOA?	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to brenda@breda.in, while submitting proof of challan for tender purchase as an attachment
A blank printout of the entire RFP (signed with seal) is to be attached with bid- Confirm if it is to be submitted online too? What about the formats there in- Left blank or filled in?	Yes & each uploaded format file name should be clearly mentioned . eg- experience, Annual turnover certificate, Blacklisting certificate etc. in PDF format.
Signed and stamped copy of minutes of pre-bid meeting – when and how do we reserve it?	It will be uploaded on Beltron site.
Clause 2.6.4- Exceptions – Bid security only or stamp paper does too?	As per RFP
Relevant Test Report & Certificate – what document do they have in mind – Item no 7 in Bid information sheet.	If not applicable no need to submit at this point of time (i.e submission of tender document date 04.02.19)
Clause 6.8.1- Additional - who bears the cost? Shared or based only by producer / procures?	As per RFP
Like many other recent tenders such as MPUVNL,IPGCL, we request to please provide us the list of roofs with complete details like roof area, type, google coordinates, electricity consumption, electricity bills etc. This is required in order to get more clarity and to carry out complete assessment /technical due diligence. Also, this will allow us / other bidders to give most competitive tariffs for this tender.	The list of identified sites, as part of the tender, are being uploaded in a central data room, and simultaneously being updated. The data room once ready will be shared to all email ID's requesting for access to brenda@breda.in, while submitting proof of challan for tender purchase as an attachment

27	Azure power	<p>We request that in case of non availability of roofs and non-completion of other formalities like getting into an agreement with rooftop owner , SPD shall not be penalized. Also in such case, SPD should be allowed for 50% reduction/addition in its PPA capacity. This is due to the instances where the owners of the rooftop denied SPD from performing the duty even after receiving a formal intimation from the concerned authority. Hence we request you to remove this clause of forfeiting the Bid Bond/PBG under such circumstances and allow SPD for 50% reduction/addition of capacity of the project. Also, in case of requirement of any additional roofs by SPD, please confirm that suitable time extension shall be provided, SPD shall not be penalised and that there shall be no impact on SPD's subsidy in such scinerios.</p>	<p>Will be shared soon, PPA is under vetting</p>
		<p>Please confirm MNRE's letter allowing 25% subsidy for the project has been received by you.Also please share the copy of the same.</p>	<p>As per RFP</p>
		<p>Please define " Affiliate " in the document as per standard clause" "Affiliate" shall mean a company that either directly or indirectly; (a) controls or (b) is controlled by or (c) is under common control with A Bidding Company and "control" means ownership by one company of at least twenty six percent (26%) of the voting rights of the other company." Also please clarify that bidding company can use technical and financial strength of affiliates.</p>	<p>"Affiliate" shall mean a Company / Limited Liability Partnership (LLP) Firm/ Partnership Firm/ Proprietor that directly or indirectly i. controls, or ii. is controlled by, or iii. is under common control with two bidder/member a)Bidder or a lead member (in case of a JV) b)any other bidder/member. Any bank or financial institution shall not be considered as Affiliate.</p>
		<p>The PV Modules are not equipped with Surge protection device (SPD'S), this protection is part of the inverter.</p>	<p>As per RFP</p>
		<p>Now a days, all kind of requirement for protectional devices are in-built in the inverters itself. Thus, there is no additional requirement of Junction boxes.</p>	<p>As per RFP</p>
		<p>Kindly allow Aluminium cables on AC side which is a common practice and also minimises cable theft issue.</p>	<p>As per RFP</p>
		<p>Since all the buildings will not be facing south which will have impact on CUF getting reduced. Considering Irradiation characterstics of the Bihar state, we request you to reduce the CUF of the project to 13-14%.</p>	<p>As per RFP</p>
		<p>Please clarify about the plant monitoring system as no such section is defined in the tender documents.</p>	<p>As per RFP</p>

DRAFT just for example
CALCULATION FOR LEVLIZED TARRIFF

Following is our tariff for a period of 25 years from the date of commissioning of the project:

Sl. No.	Year of Operation	Tariff (INR / kWh)	Discount Factor @ 11%	Discounted Tariff (INR / kWh)
1	2	3	4	5 = 3 * 4
1	1st Year (First Year)	2.5000	1	2.5000
2	2nd Year (Second Year)	2.5750	0.901	2.3201
3	3rd Year (Third Year)	2.6523	0.812	2.1536
4	4th Year (Fourth Year)	2.7318	0.731	1.9970
5	5th Year (Fifth Year)	2.8138	0.659	1.8543
6	6th Year (Sixth Year)	2.8982	0.593	1.7186
7	7th Year (Seventh Year)	2.9851	0.535	1.5970
8	8th Year (Eighth Year)	3.0747	0.482	1.4820
9	9th Year (Ninth Year)	3.1669	0.434	1.3744
10	10th Year (Tenth Year)	3.2619	0.391	1.2754
11	11th Year (Eleventh Year)	3.3598	0.352	1.1826
12	12th Year (Twelveth Year)	3.4606	0.317	1.0970
13	13th Year (Thirteenth Year)	3.5644	0.286	1.0194
14	14th Year (Forteenth Year)	3.6713	0.258	0.9472
15	15th Year (Fifteenth Year)	3.7815	0.232	0.8773
16	16th Year (Sixteenth Year)	3.8949	0.209	0.8140
17	17th Year (Seventeenth Year)	4.0118	0.188	0.7542
18	18th Year (Eighteenth Year)	4.1321	0.17	0.7025
19	19th Year (Nineteenth Year)	4.2561	0.153	0.6512
20	20th Year (Twentieth Year)	4.3838	0.138	0.6050
21	21st Year (Twenty First Year)	4.5153	0.124	0.5599
22	22nd Year (Twenty Second Year)	4.6507	0.112	0.5209
23	23rd Year (Twenty Third Year)	4.7903	0.101	0.4838
24	24th Year (Twenty Fourth Year)	4.9340	0.091	0.4490
25	25th Year (Twenty Fifth Year)	5.0820	0.082	0.4167
Total			9.351	29.3532
Levellized Tariff for 25 years(in INR / kWh) = X/9.351		3.14		
Levellized Tariff for 25 years in Words		Three point One Four		

Bidder will
quote this
Example
price